

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,924	—	8,238	715	-2,442	-9	0	15,435	10	0	13,857
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,391</b>	<b>79</b>	<b>695</b>	—	<b>-4,657</b>	<b>-111</b>	—	<b>618</b>	<b>55</b>	<b>1,946</b>	<b>1,802</b>
Pentanes Plus .....	927	—	150	—	-535	-11	—	222	0	331	206
Liquefied Petroleum Gases .....	5,464	79	545	—	-4,122	-100	—	396	55	1,615	1,596
Ethane/Ethylene .....	2,462	0	0	—	-2,184	5	—	0	0	273	468
Propane/Propylene .....	1,909	289	402	—	-1,159	-98	—	0	4	1,535	532
Normal Butane/Butylene .....	769	-161	143	—	-464	-5	—	286	51	-45	416
Isobutane/Isobutylene .....	324	-49	0	—	-315	-2	—	110	0	-148	180
<b>Other Liquids</b> .....	<b>599</b>	—	<b>0</b>	—	<b>0</b>	<b>126</b>	—	<b>563</b>	<b>0</b>	<b>-90</b>	<b>4,906</b>
Other Hydrocarbons/Oxygenates ....	313	—	0	—	0	83	—	230	0	0	272
Unfinished Oils .....	—	—	0	—	0	-289	—	379	0	-90	2,114
Motor Gasoline Blend. Comp. ....	286	—	0	—	0	332	—	-46	0	0	2,520
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-211</b>	<b>17,096</b>	<b>236</b>	—	<b>616</b>	<b>571</b>	—	—	<b>25</b>	<b>17,141</b>	<b>12,391</b>
Finished Motor Gasoline .....	-211	8,611	13	—	-256	409	—	—	0	7,748	5,569
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	755	1,340	0	—	0	20	—	—	0	2,075	71
Other .....	-965	7,271	13	—	-256	389	—	—	0	5,674	5,498
Finished Aviation Gasoline .....	—	3	7	—	8	-6	—	—	0	24	30
Jet Fuel .....	—	844	1	—	1,100	-37	—	—	0	1,982	825
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	844	1	—	1,100	-37	—	—	0	1,982	825
Kerosene .....	—	140	0	—	-18	32	—	—	0	90	113
Distillate Fuel Oil .....	—	4,556	168	—	-218	-180	—	—	0	4,686	3,227
0.05 percent sulfur and under ....	—	3,672	155	—	-212	-260	—	—	0	3,875	2,799
Greater than 0.05 percent sulfur ...	—	884	13	—	-6	80	—	—	0	811	428
Residual Fuel Oil .....	—	358	0	—	0	-53	—	—	2	409	556
Petrochemical Feedstocks <sup>e</sup> .....	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	22	-22	0
Waxes .....	—	92	0	—	0	-2	—	—	0	94	5
Petroleum Coke .....	—	516	0	—	0	-9	—	—	1	524	25
Asphalt and Road Oil .....	—	1,276	47	—	0	428	—	—	1	894	2,023
Still Gas .....	—	610	0	—	0	0	—	—	0	610	0
Miscellaneous Products .....	—	65	0	—	0	-11	—	—	0	76	14
<b>Total</b> .....	<b>15,704</b>	<b>17,175</b>	<b>9,169</b>	<b>715</b>	<b>-6,483</b>	<b>577</b>	<b>0</b>	<b>16,616</b>	<b>90</b>	<b>18,997</b>	<b>32,956</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."